



**Environmental Review Form for Argonne  
National Laboratory**

<b>Form:</b>	ANL-985
<b>Version:</b>	5
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<b>Created By:</b>	Woodford, John B.

**Creator**

Badge:	<b>51790</b>	Name:	<b>Woodford, John B.</b>
Cost Center:	<b>254</b>	Division:	<b>ESH</b>
Job Title:	<b>Safety Specialist 5</b>	Employee Type:	<b>Regular Full-Time Exempt</b>
Building:	<b>208</b>	Lab Extension:	<b>2-0910</b>

**General Information**

Project/Activity Title: Application of Advanced Materials Processing to Enable Direct Production of Fast Reactor Fuel Alloys

ASO NEPA Tracking No.:	Type of Funding:	
B & R Code:	Identifying Number: 2021-21150	
SPP Proposal Number:	CRADA Proposal Number: 2021-21150	
Work Project Number:	ANL Accounting Number:	(Item 3a in Field Work Proposal)
Other (explain):		

List appropriate NEPA Owners:  
Division: CFC NEPA Owner:

**Financial Plans**

To select a Financial Plan, click the magnifying glass icon to open a search window.

Cost Center:    Project:    Phase:    Task:

**Description of Proposed Action**

The proposed research effort would focus on integration of advanced electrorefining co-deposition and molten salt monitoring techniques to produce an alloy containing uranium and transuranic elements in a controlled composition range. The work at Argonne would be method development using depleted uranium, and would use lanthanides as surrogates for transuranic elements. Argonne would begin by identifying key electroanalytical sensor measurements to characterize the state of the molten salt melt from which the alloy is to be deposited. Once those measurements are identified, the next step would be to demonstrate their utility for process control by depositing kilogram quantities of the surrogate alloy using Argonne's existing co-deposition cathode and verifying the composition of the alloy. The electrorefiner contains approximately 170 kg molten salt (LiCl, KCl, UCl<sub>3</sub>, and lanthanide chlorides). (Note that the electrorefiner can be used to deposit pure U metal, with the proper voltage setting and cathode.) Following successful production of the surrogate alloy, Argonne would then upgrade their electrorefiner module with a larger co-deposition cathode and scale the process up. The project is expected to take a total of 32 months, with the final 6-8 months devoted to technology transfer and report preparation. Once Argonne demonstrates the production of 4-5 kg of DU/surrogate actinide alloy having the desired composition, the completed technology would then be transferred to Oklo, Inc., Argonne's industrial partner in a DOE CRADA, for them to use to fabricate fuel elements for their advanced reactor design.

**Description of Affected Environment**

The work would take place in one of the existing inert-atmosphere gloveboxes in Building 205, Room J-118. The glovebox already contains an electrorefining setup, which would be used and modified as described in the section above. Note that the glovebox has previously been contaminated with cadmium, so any items removed from it are treated as having cadmium present.

**Potential Environmental Effects**

- Attach explanation for each "yes" response near bottom of form.

• See Instructions for Completing Environmental Review Form.

Section A (Complete For All Projects)		Yes	No	Explanation
1.	Project evaluated for Pollution Prevention and Waste Minimization opportunities and details provided under items 2, 4, 6, 7, 8, 16, and 20 below, as applicable	<input checked="" type="radio"/>	<input type="radio"/>	The method development process would use depleted uranium and lanthanide surrogates for the actinide(s) contained in the final fuel formulation, conserving valuable and hard-to-replace source materials. The furnace holding the electrorefiner is insulated, to reduce energy use and maintain a constant temperature. The uranium metal used as feedstock for the electrorefining process was previously deposited using the refiner, and the bulk of the final alloy product (with the exception of small samples for testing) will be retained in the glovebox for use as feedstock in future projects.
2.	Air Pollutant Emissions	<input type="radio"/>	<input checked="" type="radio"/>	
3.	Noise	<input type="radio"/>	<input checked="" type="radio"/>	
4.	Chemical/Oil Storage/Use	<input checked="" type="radio"/>	<input type="radio"/>	The crucible for the electrorefiner holds approximately 170 kg molten salt, which contains LiCl, KCl, UCl <sub>3</sub> , and chlorinated misch metal (mostly CeCl <sub>3</sub> , with some NdCl <sub>3</sub> , GdCl <sub>3</sub> , and other lanthanide chlorides). Depleted uranium and its alloys would be used as feedstock for the process. Tungsten rods housed in alumina sheaths would be used for the electrochemical sensor. The furnace is insulated with Zircar refractory insulation.
5.	Pesticide Use	<input type="radio"/>	<input checked="" type="radio"/>	
6.	<b>Toxic Substances Control Act (TSCA) Substances</b>			
6a.	Polychlorinated Biphenyls (PCBs)	<input type="radio"/>	<input checked="" type="radio"/>	
6b.	Asbestos or Asbestos Containing Materials	<input type="radio"/>	<input checked="" type="radio"/>	
6c.	Other TSCA Regulated Substances	<input type="radio"/>	<input checked="" type="radio"/>	
6d.	Import or Export of Chemical Substances	<input type="radio"/>	<input checked="" type="radio"/>	
7.	Biohazards	<input type="radio"/>	<input checked="" type="radio"/>	
8.	Effluent/Wastewater (If yes, see question #12 and contact Peter Lynch (HSE) at 2-4582 or lynch@anl.gov)	<input type="radio"/>	<input checked="" type="radio"/>	
9.	<b>Waste Management</b>			
9a.	Construction or Demolition Waste	<input type="radio"/>	<input checked="" type="radio"/>	
9b.	Hazardous Waste	<input type="radio"/>	<input checked="" type="radio"/>	
9c.	Radioactive Mixed Waste	<input checked="" type="radio"/>	<input type="radio"/>	The glovebox is contaminated with cadmium from previous research, so all low-level radioactive waste removed from the glovebox is considered to be mixed waste. The waste will be accumulated, managed, and documented in accordance with LMS-PROC 310 (Radioactive Waste Disposal). Personnel who generate waste and those who prepare waste requisitions are required to complete the chemical waste generator and radioactive waste generator training.
9d.	Radioactive Waste	<input checked="" type="radio"/>	<input type="radio"/>	The salts and alloys contain depleted uranium, the bulk of which will be retained for future work. Any salts or alloy samples needing to be disposed of once the work has been completed would be disposed of in accordance with LMS-PROC-310 (Radioactive Waste Disposal). Note that per 9c, any low-level waste that has been in the glovebox would have to be disposed of as mixed waste.
9e.	Asbestos Waste	<input type="radio"/>	<input checked="" type="radio"/>	
9f.	Biological Waste	<input type="radio"/>	<input checked="" type="radio"/>	
9g.	No Path to Disposal Waste	<input type="radio"/>	<input checked="" type="radio"/>	
9h.	Nano-material Waste	<input type="radio"/>	<input checked="" type="radio"/>	
				The salts and alloys contain depleted uranium (DU). Although the radiation hazard from

10.	Radiation	<input checked="" type="radio"/>	<input type="radio"/>	DU is negligible, the glovebox interior is at least a Contamination Area, and sample exchanges would be performed in accordance with applicable Argonne procedures.
11.	Threatened Violation of ES&H Regulations or Permit Requirement	<input type="radio"/>	<input checked="" type="radio"/>	
12.	New or Modified Federal or State Permits	<input type="radio"/>	<input checked="" type="radio"/>	
13.	Siting, Construction, or Major Modification of Facility to Recover, Treat, Store, or Dispose of Waste	<input type="radio"/>	<input checked="" type="radio"/>	
14.	Public Controversy	<input type="radio"/>	<input checked="" type="radio"/>	
15.	Historic Structures and Objects	<input type="radio"/>	<input checked="" type="radio"/>	
16.	Disturbance of Pre-existing Contamination	<input type="radio"/>	<input checked="" type="radio"/>	
17.	Energy Efficiency, Resource Conserving, and Sustainable Design Features	<input checked="" type="radio"/>	<input type="radio"/>	The electrorefiner would be made as small as possible for the desired result. Deposited alloys would be retained for potential future projects.
<b>Section B (For Projects that Occur Outdoors)</b>		<b>Yes</b>	<b>No</b>	
18.	Threatened or Endangered Species, Critical Habitats, and/or other Protected Species	<input type="radio"/>	<input type="radio"/>	
19.	Wetlands	<input type="radio"/>	<input type="radio"/>	
20.	Floodplain	<input type="radio"/>	<input type="radio"/>	
21.	Landscaping	<input type="radio"/>	<input type="radio"/>	
22.	Navigable Air Space	<input type="radio"/>	<input type="radio"/>	
23.	Clearing or Excavation	<input type="radio"/>	<input type="radio"/>	
24.	Archaeological Resources	<input type="radio"/>	<input type="radio"/>	
25.	Underground Injection	<input type="radio"/>	<input type="radio"/>	
26.	Underground Storage Tanks	<input type="radio"/>	<input type="radio"/>	
27.	Public Utilities or Services	<input type="radio"/>	<input type="radio"/>	
28.	Depletion of a Non-Renewable Resource	<input type="radio"/>	<input type="radio"/>	
<b>Section C (For Projects Outside of ANL)</b>		<b>Yes</b>	<b>No</b>	
29.	Prime, Unique, or Locally Important Farmland	<input type="radio"/>	<input type="radio"/>	
30.	Special Sources of Groundwater (such as sole source aquifer)	<input type="radio"/>	<input type="radio"/>	
31.	Coastal Zones	<input type="radio"/>	<input type="radio"/>	
32.	Areas with Special National Designations (such as National Forests, Parks, or Trails)	<input type="radio"/>	<input type="radio"/>	
33.	Action of a State Agency in a State with NEPA-type Law	<input type="radio"/>	<input type="radio"/>	
34.	Class I Air Quality Control Region	<input type="radio"/>	<input type="radio"/>	

## Categorical Exclusion

### ANL NEPA Reviewer Use Only

- My approval is the final approval necessary
- This form requires additional approval from DOE

### To be Completed by DOE/ASO

Section D	Yes	No
Are there any extraordinary circumstances related to the proposal that may affect the significance of the environmental effects of the proposal?	<input type="radio"/>	<input checked="" type="radio"/>
Is the project connected to other actions with potentially significant impacts or related to other proposed action with cumulatively significant impacts?	<input type="radio"/>	<input checked="" type="radio"/>
If yes, is a categorical exclusion determination precluded by 40 CFR 1506.1 or 10 CFR 1021.211?	<input type="radio"/>	<input type="radio"/>
Can the project or activity be categorically excluded from preparation of an Environment Assessment or Environmental Impact Statement under Subpart D of the DOE NEPA Regulations?	<input checked="" type="radio"/>	<input type="radio"/>
If yes, indicate the class or classes of action from Appendix A or B of Subpart D under which the project may be excluded: This project may be excluded under the following Category of 10 CFR 1021, Subpart D, Appendix B: B 3.6 Small-scale research and development, laboratory operations, and pilot projects.		
If no, indicate the NEPA recommendation and class(es) of action from Appendix C or D to Subpart D to Part 1021 of 10 CFR.		

### Attachments

#### File Description:

### Comments

Meeting with DOE to review draft ERF on 9/29/21

### Add Approver

Approver Name	Approver Badge	Reason	Delete
Hawthorne, Krista Leigh	280523	Co-PI	

### Notifications

The approval notification email will be copied to the people listed below.

Badge	Name	Division	Delete
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### ASO-CX Number

ASO-CX- 391

Comments:

The DOE NEPA ERF CX Approval for this project is tracked by ASO-CX-391.

### Approval

<u>Approver</u>	<u>Action</u>	<u>Date Routed</u>	<u>Action Date</u>	<u>Approval Reason / Comments</u>	<u>Approval Type</u>
Woodford, John B.	APPROVED	2021-10-12	2021-10-12 16:34:35.0	Creator :	PRIMARY
Woodford, John B.	APPROVED	2021-10-12	2021-10-12 16:34:35.0	Project Manager :	PRIMARY
Hawthorne, Krista Leigh	APPROVED	2021-10-12	2021-10-12 16:56:28.0	Co-PI :	PRIMARY

Harris, Amy M.	APPROVED	2021-10-12	2021-10-14 06:48:52.0	NEPA Owner Approval for Argonne Environmental Review :	PRIMARY
Ptak, Jill S.	APPROVED	2021-10-14	2021-10-18 12:05:21.0	ANL NEPA Reviewer : <b>Above the ANL limit for bench-scale research; requires DOE approval</b>	PRIMARY
Hellman, Karen B.	APPROVED	2021-10-18	2021-10-25 08:08:36.0	ANL-985 Review and Approval :	PRIMARY
Hodge, Devin S. for Dunn, Michael W.	APPROVED	2021-10-25	2021-10-27 07:11:09.0	ANL-985 ANL Deputy COO Review and Approval :	DELEGATE
Joshi, Kaushik N.	APPROVED	2021-10-27	2021-11-08 09:08:21.0	ANL-985 DOE-ASO Review and Approval : <b>This DOE NEPA ERF CX Approval is tracked by ASO-CX-391.</b>	PRIMARY
Siebach, Peter Rudolf	APPROVED	2021-11-08	2021-11-09 15:51:33.0	ANL-985 DOE NEPA Compliance Officer Review and Approval :	PRIMARY

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